

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 24/03/2009 05:00

<b>Wellbore Name</b>			
COBIA A21A			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,895.41		<b>Target Depth (TVD) (mKB)</b> 2,449.55	
<b>AFE or Job Number</b> 609/08020.1.01		<b>Total Original AFE Amount</b> 15,073,528	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 326,195		<b>Cumulative Cost</b> 4,598,376	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 23/03/2009 05:00		<b>Report End Date/Time</b> 24/03/2009 05:00	<b>Report Number</b> 9
<b>Management Summary</b>			
No accidents, incidents, or environmental spills. PTSM and JSA's held as required.			
POOH from 1832m to surface. Lay down BHA #1. MU BHA #2 and RIH to 2440m.			
Last survey 1.91m above, 1.57m left of plan.			
<b>Activity at Report Time</b> RIH at 2440m			
<b>Next Activity</b> Continue RIH from 2440m			

## Daily Operations: 24 HRS to 24/03/2009 06:00

<b>Wellbore Name</b>			
HALIBUT A10			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair corroded surface casing / Reinstate well	
<b>Target Measured Depth (mKB)</b> 2,480.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90014892		<b>Total Original AFE Amount</b> 2,210,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 3,600		<b>Cumulative Cost</b> 10,800	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 23/03/2009 06:00		<b>Report End Date/Time</b> 24/03/2009 06:00	<b>Report Number</b> 3
<b>Management Summary</b>			
Removed construction riser and reinstated tree on well. Pressure tested tree 3000psi / 15mins. test solid. Continued with full diagnostic tests on wellhead .			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Continue to conduct diagnostic testing on tree and casing hanger seals			

## Daily Operations: 24 HRS to 24/03/2009 06:00

<b>Wellbore Name</b>			
MARLIN A24			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Completion		<b>Plan</b> Run 4-1/2" CRA completion	
<b>Target Measured Depth (mKB)</b> 2,534.50		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/09005.1.01		<b>Total Original AFE Amount</b> 4,132,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 68,318		<b>Cumulative Cost</b> 976,813	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 23/03/2009 06:00		<b>Report End Date/Time</b> 24/03/2009 06:00	<b>Report Number</b> 17
<b>Management Summary</b>			
Continue to wait on boat to arrive. Rig up lights around main deck. Conduct general rig maintenance / repairs. Service boat (Lady Kari-Ann)			
<b>Activity at Report Time</b> Prepare SHU work basket for rig up.			
<b>Next Activity</b> Rig up SHU surface equipment.			

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 24/03/2009 06:00**

**Wellbore Name**

WEST KINGFISH W26

<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon - stage 2	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80004827		<b>Total Original AFE Amount</b> 1,708,658	<b>Total AFE Supplement Amount</b> 2,192,355
<b>Daily Cost Total</b> 88,054		<b>Cumulative Cost</b> 3,463,219	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 23/03/2009 06:00		<b>Report End Date/Time</b> 24/03/2009 06:00	<b>Report Number</b> 49

**Management Summary**

Pooh with 7-5/8" casing. Change rams and pressure test OK. RIH w/ drill pipe to 830.5m. No tag. Howco set balanced plug. POOH to 660m. Reverse out excess cmt. Howco perform 10 bbls hesitation squeeze. Max pressure achieved 310 psi. WOC 6 hrs. RIH tag TOC at 749m. Head up Howco and pump 27 bbls 16.5 ppg balanced cement plug. Displace w/ seawater. POOH to 660m and reverse out excess cmt.

**Activity at Report Time**

Wait On Cement

**Next Activity**

Tag TOC. Circ well to ISW. Pooh. R/d off the well.